# ADDENDUM No. 1

**Ref: APPCC/BESS-01/2026-27 dated 29-Sep-2026** **Date: 27 /10/2026**

**Name of the Work: Procurement of 1,000 MW/4,000 MWh Energy Storage Capacity (4 hours) from eligible Standalone Battery Energy Storage Systems, for a Term of 2 (two) years from the applicable Supply Start Date, as specified in Clause 6.3 of the RfS**

## Part A: Responses to Pre-Bid Queries

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| 1 | RfS, Bid Information Sheet, Item (G): Document fee/ Cost of Tender | Amount: INR 1,00,000 (Indian Rupees One Lakh only) plus applicable taxes (non-refundable). | Kindly reduce the cost of RfS to INR 10,000/- + GST, as it is a medium term tender and the cost is too high for it. | The tender conditions shall prevail. |
| 2 | RfS, Clauses 1.4, 1.5, 3.2, 4.2 and 29.1(b) and (c): Eligibility of fully commissioned Projects only | Clause 4.2: "Only those BESS Projects which are fully commissioned, i.e. whose Commercial Operation Date (COD) for the entire capacity being offered has been declared in accordance with the Grid Code and applicable regulations on or before the last date of bid submission, shall be eligible to participate. Part-commissioned projects, projects under construction or projects with COD declared after the bid submission deadline shall not be eligible."<br>Clause 29.1(c): "The Project shall have final grant of connectivity with Start Date of Connectivity on or before the bid submission deadline, as per Clause 7." | Projects under construction may be allowed; the Bidder shall ensure necessary ground work at the project before participating. Clause 29.1(c) may be removed, leaving it to the developer to make the capacity available before the Supply Start Date. Rationale: significant BESS capacity is under development; allowing projects under construction would lead to higher participation and lower tariffs. | Accepted. In addition to fully commissioned Projects, Projects which are part-commissioned or under construction as on the bid submission deadline are permitted to participate, subject to the Commercial Operation Date (COD) of the entire capacity offered being declared on or before 31.03.2027 and the capacity being made available not later than 01.04.2027.<br>In the case of a part-commissioned or under construction Project, the Bidder shall additionally demonstrate, to the satisfaction of APPCC, that the capacity offered is at an advanced stage of construction and is capable of being commissioned by the committed date, supported by documentary evidence such as the construction schedule, battery and power conversion system supply contracts, connectivity grant and evidence of financial closure. |
| 3 | RfS, Clauses 1.4 and 6: Supply Start Date and Term | Projects whose Commercial Operation Date (COD) has been declared on or before the last date of bid submission, for a Term of 2 (two) years from 01.01.2027 to 31.12.2028, under Tariff-Based Competitive Bidding. | Term may be revised to 01.04.2027 to 31.03.2028. Rationale: request to revise the supply start date from 1st May 2027, as significant BESS capacity is under development and would be commissioned in Q4 FY27.<br>Revise the supply commencement date from 01.01.2027 to 01.07.2027 and extend the contractual tenure from 2 years to up to 5 years. Rationale: significant BESS capacity is under development and expected to achieve COD at the end of FY 2027 or in Q1 FY 2028; imported | The Supply Start Date shall remain 01.01.2027. Capacity from part-commissioned and under construction Projects permitted under Sl. No. 2 shall be accepted from a date not later than 01.04.2027.<br>The Term of the BESPA shall be 2 (two) years, i.e. from 01.01.2027 to 31.12.2028, and, for capacity from part-commissioned and under construction Projects, 2 (two) years from its Committed Supply Start Date, extendable by up to 2 (two) years at the option of the DISCOMs. |

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| | | | equipment takes 50 to 60 days from OEM to site; a longer tenure would help project financing and revenue visibility. | |
| 4 | RfS, Bid Information Sheet Item (A) and Clauses 1.4, 3.1 and 4.3: Nature of procurement, charging energy and basis of selection | Clause 3.1: "... with the primary objective of making the energy storage facility available to the DISCOMs/ SLDC for charging and discharging of the BESS on an "on demand" basis. The charging (input) power shall be supplied by the DISCOMs at the Delivery Point."<br>Clause 4.3: "The Selection of BESSDs will be carried out based on the Monthly Capacity Charge (in INR/MW/month) offered by the Bidders." | Convert the tender to an energy supply tender: the Developer to supply X MW x 4 hours within non-solar hours; charging power to be sourced by the Developer; selection on energy charge (INR/kWh). Rationale: most BESS connectivity at ISTS is granted for non-solar hours only.<br>Replace the "on demand" model with an assured peak power supply model: (a) restrict the discharge scheduling window to non-solar hours; (b) declaration of a specific four-hour discharge schedule on a monthly basis, with subsequent changes through mutually agreed scheduling procedures. Rationale: the "on demand" model requires the plant and its connectivity to be available round the clock; existing connectivity (including connectivity of solar projects under RoFR and non-RoFR arrangements) may not permit this, and the requirement of a final connectivity grant before the start of supply may constrain participation. | The tender conditions shall prevail, except that the discharge of the BESS shall be scheduled during non-solar hours only.<br>The BESS shall be scheduled by the SLDC/ DISCOMs for up to 2 (two) operational cycles per day, on the basis of tentative day-ahead schedules and real-time instructions (Clauses 8.1.4 and 8.4.3 of the RfS). Connectivity of under construction Projects shall be as per the response at Sl. No. 18. |
| 5 | RfS, Clause 4.6: Capacity offered less than installed capacity | Where the capacity offered from a Project is less than the total installed capacity of that Project, the Bidder shall demonstrate that the offered capacity can be separately scheduled, metered and energy-accounted by the SLDC concerned. In the absence of such arrangement, the entire installed capacity of the Project shall be offered. The BESSD shall establish, at its own cost and prior to the Supply Start Date, a separate metering arrangement at the Project site for the capacity offered, to the satisfaction of the SLDC concerned, and shall maintain it throughout the Term. | (i) The clause may be removed, to give flexibility to use the balance BESS capacity in the merchant market.<br>(ii) Kindly clarify whether the cost of separate metering/ communication infrastructure required solely for the contracted capacity will be reimbursed by the Procurer or shall form part of the BESSD's tariff. | (i) The tender conditions shall prevail.<br>(ii) The separate metering arrangement shall be established and maintained by the BESSD at its own cost (Clause 4.6 of the RfS and Article 3.1(d) of the BESPA). No reimbursement shall be made by the DISCOMs. |
| 6 | RfS, Clause 7.2: Charges up to the Delivery Point | The transmission of power up to the Delivery Point, and the maintenance of the transmission system up to the Delivery Point, shall be the responsibility of the BESSD at its own cost. All connectivity charges, SLDC/ RLDC fees and | Kindly clarify the specific charges included under "other charges" and restrict the BESSD's liability to charges directly attributable to the BESS up to the Delivery Point. | The charges payable by the BESSD are those relating to the Project up to the Delivery Point, namely connectivity charges, transmission charges, General Network Access charges, losses, and SLDC and RLDC fees and charges, as specified in Clauses 7.1(b) |

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| | | charges and other charges up to the Delivery Point shall be payable by the BESSD. | | and 7.2 of the RfS and Article 4.1.1(c) of the BESPA. Transmission charges and losses beyond the Delivery Point, for both charging and discharging, shall be borne by the DISCOMs (Clause 7.3 of the RfS). |
| 7 | RfS, Clause 8.1.2: Energy rating and degradation | As the Term is medium, notwithstanding any degradation allowance specified elsewhere, the BESSD shall ensure that 100% of the energy rating is dispatchable throughout the Term. | Kindly permit an annual degradation allowance of at least 2.5% and allow the BESSD to manage degradation through augmentation/ replacement based on its own technical design. | The tender conditions shall prevail. |
| 8 | RfS, Clause 8.2 (including 8.2.2 and 8.2.3): System Availability | Clause 8.2: "The BESSD shall guarantee a minimum annual average System Availability of 95% ..."<br>Clause 8.2.2: Monthly System Availability is the mean of the time-block ratios of Actual Injection/ Drawal to Scheduled Injection/ Drawal, in time blocks in which SLDC/ DISCOMs have scheduled power.<br>Clause 8.2.3: "While deriving the Annual System Availability, values of Monthly System Availability higher than 95% shall be considered as 95%." | Kindly clarify that any shortfall caused by inadequate charging energy supplied by the DISCOM/ SLDC, or a change/ cancellation of schedule by SLDC/ DISCOM, shall be excluded from the availability calculation.<br>Reduce the guaranteed Annual Average System Availability from 95% to 85%, and compute annual availability on actuals without capping monthly values at the threshold. Rationale: capping high months while counting lower months at actuals prevents a performance buffer; high summer temperatures stress cells. | System Availability shall be evaluated against the charging and discharging schedules and instructions issued by the SLDC/ DISCOMs, as revised from time to time. Time blocks in which no charging or discharging is scheduled are not considered in the computation (Clause 8.2.2 and Annexure C of the RfS), and certified grid outages are excluded from the Operational Window (Clause 8.4.2).<br>The tender conditions shall prevail with regard to the guaranteed Annual System Availability of 95% and the capping of Monthly System Availability at 95%. |
| 9 | RfS, Clause 8.3: Round-Trip Efficiency | The BESSD shall guarantee an AC-to-AC Round-Trip Efficiency (RtE) of 85% for the system on a monthly basis and shall declare the RtE on a day-ahead basis. The BESSD shall be liable for Liquidated Damages to the DISCOMs only for shortfall in energy, i.e. on account of excess conversion losses. | Compute the RtE of 85% on a cumulative annual basis instead of monthly, as per standard medium term tenders. Rationale: auxiliary HVAC/ thermal consumption rises in high ambient temperature; proportionate LDs would reduce contingencies in tariffs. | The tender conditions shall prevail. |
| 10 | RfS, Clause 8.4.1: Recovery time between duty cycles | The BESSD shall clearly specify the maximum recovery time required to restore the BESS for functional availability between duty cycles, which in no case shall be more than 1 (one) hour. | Kindly permit recovery time based on the manufacturer's/ OEM's recommended operating requirements, subject to an agreed maximum, rather than a fixed one-hour period. | The tender conditions shall prevail. |
| 11 | RfS, Clause 8.5.1: Liquidated damages for shortfall in Availability | Liquidated damages = (A - B) x C x D x n x 2, where A is the Guaranteed Annual System Availability (95%); B is the Actual Annual System Availability; C is the Contracted Capacity (MW); D is the Monthly Capacity Charge; and n is the number of months in the Contract Year. | Kindly cap the total LD for availability shortfall during a Contract Year to a defined percentage of the annual Monthly Capacity Charges/ PBG. | The tender conditions shall prevail. |
| 12 | RfS, Clause 9.1: Available Energy Test | Prior to the Supply Start Date, the BESSD shall submit an Available Energy Test Report for the | Kindly allow an existing valid performance/ energy test report conducted within 90 days prior to the | Accepted. An Available Energy Test Report as per IEC 62933-2-1, based on a test carried out not earlier than |

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| | prior to Supply Start Date | Contracted Capacity, as per IEC 62933-2-1, based on a test carried out not earlier than 30 days prior to the proposed Supply Start Date. | Supply Start Date, subject to verification by APPCC/ DISCOMs. | 90 (ninety) days prior to the proposed Supply Start Date, shall be accepted, subject to verification by APPCC/ DISCOMs. |
| 13 | RfS, Clause 16.1: Validity of Performance Bank Guarantee | Bidders selected by APPCC based on this RfS shall submit a Performance Bank Guarantee (PBG) for a value of INR 10,00,000/MW ... within 7 (seven) days of issuance of the LoA ... with a validity period up to and including the date as on 3 (three) months after the expiry of the Term. | Kindly reduce the post-contract PBG validity period to a reasonable period, e.g. 30 to 60 days after expiry/ settlement of final dues. | The tender conditions shall prevail with regard to the validity of the PBG.<br>The EMD, the PBG and all other Bank Guarantees, Insurance Surety Bonds and securities under the RfS and the BESPA shall be furnished in favour of Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), as the Lead Procurer on behalf of the APDISCOMs, and shall be held and administered by APPCC, in terms of Clause 16.6 of the RfS. |
| 14 | RfS, Clause 17.1: Draft BESPA; extension of Bid Due Date | The DISCOMs will enter into a Battery Energy Storage Purchase Agreement (BESPA) with each Bidder selected based on this RfS. A copy of the standard BESPA to be executed between the DISCOMs and the BESSD will be available on the ISN-ETS bidding portal. | Kindly provide the draft BESPA along with the pre-bid clarifications/ amendments, allow bidders to raise specific queries on the BESPA, and extend the bid submission date by 2 weeks. | The standard BESPA forms part of the RfS Documents and is available on the ISN-ETS bidding portal in terms of Clause 17.1 of the RfS. The revised bid-submission and bid-opening dates shall be notified by a separate corrigendum, allowing at least 14 (fourteen) calendar days from publication of this Addendum for submission of bids. |
| 15 | RfS, Clause 17.2: Timeline for signing of BESPA | The BESPA shall be signed within 60 (Sixty) days from the date of issuance of the LoA, unless extended by APPCC. | In case the BESPA is not signed within LoA + 60 days, the developer shall have the option to exit the bid without any financial implication and the EMD shall be returned. | The tender conditions shall prevail. |
| 16 | RfS, Clause 23.1: Bid Validity | The Bidder shall submit the response to the RfS, which shall remain valid up to the date as on 120 (one hundred and twenty) days from the last date of submission of the response to the RfS ("Bid Validity"). | Bid validity may be reduced to 60 days from the last date of submission. | The tender conditions shall prevail. |
| 17 | RfS, Clause 29.1(b): Capacity from separately commissioned blocks | The Commercial Operation Date (COD) of the Project for the entire capacity offered shall have been declared in accordance with the Grid Code and applicable regulations, as evidenced by the Trial Run Certificate and COD declaration issued by the competent authority. | Kindly clarify whether a BESS project having multiple blocks/ units with separately declared CODs can offer only the capacity corresponding to the commissioned and independently metered blocks. | Yes. Provided the offered capacity can be separately scheduled, metered and energy-accounted by the SLDC concerned, in terms of Clauses 4.2, 4.6 and 29.1(b) of the RfS. |
| 18 | RfS, Clause 29.1(c): Connectivity, metering and communication | The Project shall have final grant of connectivity with Start Date of Connectivity on or before the bid submission deadline, as per Clause 7. | Kindly clarify whether, with existing connectivity of the required capacity, subsequent modification/ augmentation of metering or communication | Yes. For fully commissioned and part-commissioned Projects, the final grant of connectivity with Start Date of Connectivity shall be in place on or before the bid submission deadline. For under construction Projects permitted under Sl. No. 2, the final grant of connectivity |

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| | | | systems can be completed before the Supply Start Date. | shall be in place on or before the bid submission deadline, with the Start Date of Connectivity on or before the scheduled date of commissioning, and in any case not later than 31.03.2027.<br>The metering, communication and data telemetry arrangements, including the separate metering for the offered capacity, may be established before the Supply Start Date (Clause 4.6 of the RfS; Article 3.1(d) of the BESPA). |
| 19 | BESPA, Articles 10.3, 10.4 and 10.5: Payment, Late Payment Surcharge and Payment Security | Monthly Capacity Charges are the basis of tariff discovery. (Bidder's reference) | Kindly clarify the payment security mechanism and payment timeline for Monthly Capacity Charges, including Late Payment Surcharge, and treatment of disputed invoices, and incorporate these in the BESPA. | The payment timeline, Late Payment Surcharge, rebate, Payment Security Mechanism (Default Escrow Account and Deed of Hypothecation, Article 10.4) and treatment of disputed bills (Article 10.5) are provided in the BESPA. The billing and payment provisions are clarified and amended as follows:<br>(a) Billing Month: the calendar Month, with the first and last Billing Months reckoned from the Supply Start Date and up to the expiry of the Term respectively.<br>(b) Bill submission: the BESSD shall submit the signed Monthly Bill/ Supplementary Bill, with all supporting documents, to APPCC on behalf of the DISCOMs, within 5 (five) working days after the end of the Billing Month. The date of such submission shall be the Bill Submission Date.<br>(c) Due Date: the 45th (forty-fifth) Day from the Bill Submission Date. "Due Date" and "Payment Due Date" mean the same date wherever used in the BESPA, being the last date for payment of the Bill. Payment shall be made on or before the Due Date. The Bill Submission Date is the date on which the Bill is submitted to APPCC, from which the Due Date and the rebate periods are counted.<br>(d) Late Payment Surcharge: the Base rate of Late Payment Surcharge shall be the one-year MCLR of the State Bank of India as applicable on 1st April of the relevant financial year, plus two percent.<br>(e) Rebate: the rebate under Article 10.3.5 remains unchanged. The date of presentation of the Bill shall be reckoned with reference to the Bill Submission Date, in place of delivery of the physical copy of the Bill at the DISCOMs. |

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| 20 | RfS, Clause 1.6: GST on tariff | The Bidders will be free to avail fiscal incentives, if any, available for such Projects. ... this will not have any bearing on the applicable tariff. | Kindly clarify whether the supplier could levy GST of 18% over the discovered tariff, as this is a standalone BESS bid. | The tariff to be quoted in the Financial Bid shall be exclusive of GST (for providing storage as a service). GST levied on the storage service provided by the Project, if any, shall be passed through to the DISCOMs, in terms of Clause 22 of the RfS. |
| 21 | RfS, Clauses 4, 18 and 28: Eligibility of trading licensees and participation through holding company/ Project SPVs | Clause 18.1: "The BESPA shall be executed by the Project Company which owns the Project. Where the Bidding Company is not itself the owner of the Project, the Bidding Company shall hold, directly, not less than 51% of the paid-up share capital and voting rights in the Project Company as on the bid submission deadline and shall submit documentary evidence of the same."<br>Clause 28.1: "The Bidder shall be a Company incorporated in India ... which either (a) owns the Project(s) offered, or (b) directly holds not less than 51% of the paid-up share capital and voting rights in the Project Company owning the Project(s) offered." | Permit developers to participate through their holding company or parent entity and to execute the BESPA with the holding company, with supply through its subsidiaries/ Project Companies or alternate eligible project sources; the 51% shareholding requirement may be assessed as on the date of nomination of the SPV or execution of the BESPA instead of the bid submission deadline; the Bidding Company to remain fully responsible, supported by an undertaking and/or parent company guarantee.<br>Amend the eligibility criteria to explicitly permit CERC-licensed Category-I Power Traders to participate on behalf of fully commissioned standalone BESS projects through back-to-back trading/ tolling arrangements. | Accepted, subject to the following safeguards:<br>(a) Trading licensee: a trading licensee holding a valid inter-State trading licence issued by CERC may participate on behalf of the owner of an eligible BESS Project, provided that, at the time of bid submission, it holds a binding back-to-back agreement with the owner of the Project for the full quoted capacity and the full Term including the extension, and the owner furnishes an undertaking to honour the obligations under the BESPA.<br>(b) Holding company: the Bidding Company may execute the BESPA itself and make the Contracted Capacity available from Project(s) owned by it or by its Project Company(ies) in which it holds, directly, not less than 51% of the paid-up share capital and voting rights as on the bid submission deadline, subject to an undertaking of the Project Company to honour the obligations under the BESPA.<br>In all cases, the Project(s) shall be identified in the Bid, the capacity shall be untied, and the Project(s) shall meet the technical eligibility criteria under Clause 29 of the RfS. The Bidder shall sign the BESPA, furnish the EMD and PBG, and remain solely responsible for performance under the BESPA. Supply from an alternate Project shall be as per Sl. No. 22. |
| 22 | General: Change of location/ alternate source of supply | Nil (no provision for alternate source in the RfS/ BESPA). | Kindly allow change of location and alternate supply provisions in case the developer is unable to supply from the plant as originally committed in the bid.<br>Incorporate provisions permitting supply from an alternate eligible project source, enabling developers to allocate available BESS capacity across eligible project entities to fulfil their contractual obligations. | Supply from an alternate BESS Project shall be permitted only with the prior written approval of the DISCOMs, at the same Monthly Capacity Charge, subject to the alternate Project meeting the criteria under Clause 29 of the RfS and the capacity being untied, with the BESSD bearing all applicable charges and losses up to the Delivery Point. The name of the Project in the BESPA shall be modified by way of an addendum, with all other terms, conditions and parameters remaining unchanged. |

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| 23 | RfS, Bid Information Sheet Items (G) and (T); Clauses 11.1, 12.1 and 12.2: Payment of Cost of Tender | Item (G): INR 1,00,000 plus applicable taxes, paid through Net Banking/ NEFT/ RTGS/ IMPS; payment details to be emailed for permitting bidders to download bid documents.<br>Clause 12.1: payment only through NEFT/ RTGS; transaction receipt as part of the online bid submission. | Confirmation of payment of the Cost of Tender (document fee) for submission of the bid on the ISN-ETS portal. | The Cost of Tender of INR 1,00,000 plus applicable taxes shall be paid by Net Banking/ NEFT/ RTGS/ IMPS to the account of APCPDCL: State Bank of India, A/c No. 39024857551, IFSC SBIN0016576 (Bid Information Sheet Item (T); Clause 12.2). The payment details shall be emailed to the addresses at Items (R) and (S) of the Bid Information Sheet.<br>The RfS and BESPA shall remain available free of cost for inspection and for preparation of queries, as enabled on the ISN-ETS portal. Payment of the document fee is required for submission of a bid, and does not restrict free inspection of the tender documents. A copy of the transaction receipt shall be uploaded with the online bid, and the original payment particulars shall be submitted with the hard copies. |

## Part B: Amendments in RfS

| Sl. No. | Clause No. | Existing Provision | Amended Provision (to be read as) |
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| 1 | Bid Information Sheet, Item (T) | "Bank Account, GST and PAN details of APPCC" | "Bank Account, GST and PAN details of APCPDCL (Lead Procurer)". The account details remain unchanged. |
| 2 | Clause 1.4 | ... from fully commissioned Standalone Battery Energy Storage System (BESS) projects, i.e. projects whose Commercial Operation Date (COD) has been declared on or before the last date of bid submission, for a Term of 2 (two) years from 01.01.2027 to 31.12.2028, under Tariff-Based Competitive Bidding. | ... from Standalone Battery Energy Storage System (BESS) projects which are fully commissioned, i.e. projects whose Commercial Operation Date (COD) has been declared on or before the last date of bid submission, or which are part-commissioned or under construction as on the last date of bid submission and whose COD for the entire capacity offered is declared on or before 31.03.2027, in accordance with Clause 4.2, for a Term of 2 (two) years from the applicable Supply Start Date, as specified in Clause 6.3, under Tariff-Based Competitive Bidding. |
| 3 | Clause 1.5 | No new BESS project is to be set up under this RfS. The Battery Energy Storage System Developers (hereinafter referred to as "BESSDs") selected by APPCC based on this RfS shall own, operate and maintain their already commissioned BESS and make the Contracted Capacity available to the DISCOMs ... | The Battery Energy Storage System Developers (hereinafter referred to as "BESSDs") selected by APPCC based on this RfS shall own, operate and maintain their BESS, which is either already commissioned or is to be commissioned in accordance with Clause 4.2, and make the Contracted Capacity available to the DISCOMs ... |
| 4 | Clause 3.2 | The Project, including its interconnection with the grid, shall have been set up by the BESSD at its own cost prior to the last date of bid submission. | The Project, including its interconnection with the grid, shall be set up by the BESSD at its own cost prior to the last date of bid submission or, in the case of a part-commissioned or under construction Project, prior to its Committed Supply Start Date. |
| 5 | Clause 4.2: Eligible Projects | Only those BESS Projects which are fully commissioned, i.e. whose Commercial Operation Date (COD) for the entire capacity being offered has been declared in accordance with the Grid Code and applicable regulations on or before the last date of bid submission, shall be eligible to participate. Part-commissioned projects, projects under construction or projects with COD declared after the bid submission deadline shall not be eligible. | The following BESS Projects shall be eligible to participate: (a) fully commissioned Projects, i.e. Projects whose COD for the entire capacity being offered has been declared in accordance with the Grid Code and applicable regulations on or before the last date of bid submission; and (b) part-commissioned or under construction Projects, whose COD for the entire capacity being offered shall be declared on or before 31.03.2027.<br>For a Project under (b), the Bidder shall declare in Format 7.6 the date, not later than 01.04.2027, from which the capacity offered shall be made available (the "Committed Supply Start Date"), and shall demonstrate, to the satisfaction of APPCC, that the capacity offered is at an advanced stage of construction and is capable of being commissioned by such date, supported by documentary evidence such as the construction schedule, battery and power conversion system supply contracts, connectivity grant and evidence of financial closure. |
| 6 | Clause 4.4: Project Configuration (rows "Status of Project" and "Supply of capacity") | Status of Project: Fully commissioned, with COD declared on or before the bid submission deadline.<br>Supply of capacity: From 01.01.2027 (Supply Start Date). | Status of Project: Fully commissioned, with COD declared on or before the bid submission deadline; or part-commissioned/ under construction, with COD of the entire capacity offered on or before 31.03.2027.<br>Supply of capacity: From 01.01.2027 (Supply Start Date); for part-commissioned/ under construction Projects, from the Committed Supply Start Date, not later than 01.04.2027. |

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| 7 | Clause 4.9 (new clause inserted): Alternate source of supply | New clause. | Where the BESSD is unable to make the Contracted Capacity available from the Project, it may make the Contracted Capacity available from an alternate BESS Project only with the prior written approval of the DISCOMs, at the same Monthly Capacity Charge, subject to the alternate Project meeting the criteria under Clause 29 of the RfS and the capacity being untied, with the BESSD bearing all applicable charges and losses up to the Delivery Point. The name of the Project in the BESPA shall be modified by way of an addendum, with all other terms, conditions and parameters remaining unchanged. Storage capacity made available from an alternate Project without such prior written approval shall not be eligible for billing or payment. |
| 8 | Clause 6.2 | There shall be no grace period or extended date for commencement of supply. The Commercial Operation Date of the Project has already been declared under the Grid Code prior to the bid submission deadline, and no fresh commissioning or declaration of Commercial Operation Date is required under this RfS. In case of any delay in commencement of supply beyond the Supply Start Date, the provisions of Clause 10 of the RfS shall apply. | There shall be no grace period or extended date for commencement of supply. For a fully commissioned Project, no fresh commissioning or declaration of Commercial Operation Date is required under this RfS. For a part-commissioned or under construction Project, the COD of the entire capacity offered shall be declared on or before 31.03.2027, and the Committed Supply Start Date shall be treated as the Supply Start Date for such capacity for the purposes of Clauses 9 and 10 of the RfS. In case of any delay in commencement of supply beyond the Supply Start Date, the provisions of Clause 10 of the RfS shall apply. The Term shall remain as specified in Clause 6.3. |
| 9 | Clause 6.3: Term | Term: The Term of the BESPA shall be a period of 2 (two) years from 01.01.2027 to 31.12.2028. ... | Term: The Term of the BESPA shall be a period of 2 (two) years from 01.01.2027 to 31.12.2028; provided that, for capacity from a part-commissioned or under construction Project, the Term shall be a period of 2 (two) years from the Committed Supply Start Date of such capacity. ... (rest of the Clause remains unchanged) |
| 10 | Clause 8.1.4: Operational cycles (sentence added at the end) | New sentence. | "The discharge of the BESS shall be scheduled by the SLDC/ DISCOMs during non-solar hours only. |
| 11 | Clause 9.1 | ... an Available Energy Test Report for the Contracted Capacity, as per IEC 62933-2-1, based on a test carried out not earlier than 30 days prior to the proposed Supply Start Date ... | ... an Available Energy Test Report for the Contracted Capacity, as per IEC 62933-2-1, based on a test carried out not earlier than 90 (ninety) days prior to the proposed Supply Start Date, subject to verification by APPCC/ DISCOMs ... |
| 12 | Clause 11.1 (sentence added at the end) | "... The Bidder shall be eligible to submit/ upload the bid document only after logging into the ISN-ETS bidding portal and downloading the official copy of the RfS." | "The RfS and BESPA shall be available free of cost for inspection and preparation of queries. Download of the official copy of the RfS and submission of a bid shall be enabled after the Bidder has paid the Cost of Tender as per Item (G) of the Bid Information Sheet, emailed the payment details to the addresses at Items (R) and (S), and APPCC has verified the payment." |
| 13 | Clause 12.1 | "Payments against the Cost of RfS Document shall be made only through NEFT/ RTGS (electronic transfer), and the Bidder shall submit the transaction receipt as part of the online bid submission." | "Payments against the Cost of RfS Document shall be made only through Net Banking/ NEFT/ RTGS/ IMPS (electronic transfer) to the account of APCPDCL specified in Clause 12.2, and the Bidder shall submit the transaction receipt as part of the online bid submission." |

| Sl. No. | Clause No. | Existing Provision | Amended Provision (to be read as) |
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| 14 | Clause 13: Project Scope & Technology | Under this RfS, the BESSD shall have already set up the Project, including the transmission network up to the Interconnection/ Delivery Point, at its own cost. All approvals, permits and clearances required for setting up and operating the Project ... shall have already been obtained by the BESSD. | Under this RfS, the BESSD shall have set up the Project, including the transmission network up to the Interconnection/ Delivery Point, at its own cost, prior to the last date of bid submission or, in the case of a part-commissioned or under construction Project, prior to the Committed Supply Start Date. All approvals, permits and clearances required for setting up and operating the Project ... shall be obtained by the BESSD by the same date. |
| 15 | Clause 16.6 (sentence inserted at the beginning) | New sentence. | "The EMD, the Performance Bank Guarantee and all other Bank Guarantees, Insurance Surety Bonds and securities under the RfS and the BESPA shall be furnished in favour of Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), as the Lead Procurer on behalf of the APDISCOMs, and shall be held and administered by APPCC."<br>The rest of the Clause remains unchanged. |
| 16 | Clause 18.1 | The BESPA shall be executed by the Project Company which owns the Project. Where the Bidding Company is not itself the owner of the Project, the Bidding Company shall hold, directly, not less than 51% of the paid-up share capital and voting rights in the Project Company as on the bid submission deadline and shall submit documentary evidence of the same. | The BESPA shall be executed by the Successful Bidder, being (i) the Project Company which owns the Project; or (ii) the Bidding Company which holds, directly, not less than 51% of the paid-up share capital and voting rights in the Project Company as on the bid submission deadline; or (iii) a trading licensee eligible under Clause 28.1(c). Where the BESPA is executed by an entity other than the owner of the Project, the owner of the Project shall furnish, along with the Bid, an undertaking to honour the obligations under the BESPA, and the Successful Bidder shall remain solely responsible for performance under the BESPA. |
| 17 | Clause 19 (Attachments): COD and connectivity documents | Trial Run Certificate and COD declaration of the Project for the entire capacity offered, issued by the competent authority as per the Grid Code.<br>Copy of the final grant of connectivity, with Start Date of Connectivity on or before the bid submission deadline and copy of GNA/ access arrangements (for ISTS-connected Projects). | Trial Run Certificate and COD declaration of the Project for the entire capacity offered, issued by the competent authority as per the Grid Code; or, for a part-commissioned or under construction Project, the COD declaration for the commissioned portion, if any, and the documents required under Clause 4.2.<br>Copy of the final grant of connectivity, with Start Date of Connectivity as per Clause 29.1(c), and copy of GNA/ access arrangements (for ISTS-connected Projects). |
| 18 | Clause 21(g): Non-Responsive Bid | Capacity offered from a Project whose COD has not been declared for the offered capacity on or before the bid submission deadline. | Capacity offered from a Project whose COD has not been declared for the offered capacity on or before the bid submission deadline, other than a part-commissioned or under construction Project offered in accordance with Clause 4.2. |
| 19 | Clause 28.1 | The Bidder shall be a Company incorporated in India ... which either (a) owns the Project(s) offered, or (b) directly holds not less than 51% of the paid-up share capital and voting rights in the Project Company owning the Project(s) offered ... | The Bidder shall be a Company incorporated in India ... which either (a) owns the Project(s) offered, or (b) directly holds not less than 51% of the paid-up share capital and voting rights in the Project Company owning the Project(s) offered, or (c) holds a valid inter-State trading licence issued by CERC and, at the time of bid submission, a binding back-to-back agreement with the owner of the Project(s) offered for the full quoted capacity and the full Term including the extension. In all cases, the Project(s) shall be identified in the Bid, the capacity shall be untied and the Project(s) shall meet the criteria under Clause 29 ... |

| Sl. No. | Clause No. | Existing Provision | Amended Provision (to be read as) |
|---|---|---|---|
| 20 | Clause 29.1(b) and (c): Technical Eligibility Criteria | (b) The Commercial Operation Date (COD) of the Project for the entire capacity offered shall have been declared in accordance with the Grid Code and applicable regulations, as evidenced by the Trial Run Certificate and COD declaration issued by the competent authority.<br>(c) The Project shall have final grant of connectivity with Start Date of Connectivity on or before the bid submission deadline, as per Clause 7. | (b) The COD of the Project for the entire capacity offered shall have been declared in accordance with the Grid Code and applicable regulations, as evidenced by the Trial Run Certificate and COD declaration issued by the competent authority; or, for a part-commissioned or under construction Project, the COD of the entire capacity offered shall be declared on or before 31.03.2027, in accordance with Clause 4.2.<br>(c) The Project shall have final grant of connectivity, as per Clause 7, on or before the bid submission deadline. The Start Date of Connectivity shall be on or before the bid submission deadline for fully commissioned and part-commissioned Projects, and on or before the scheduled date of commissioning, and in any case not later than 31.03.2027, for under construction Projects. |
| 21 | Section 6 (Definitions): "BESSD", "PROJECT COMPANY" and "SUPPLY START DATE" | "BATTERY ENERGY STORAGE SYSTEM DEVELOPER" or "BESSD" or "DEVELOPER" shall mean the entity owning and operating the commissioned BESS for providing storage capacity under the BESPA, and shall refer to the Bidding Company selected and allocated capacity by APPCC through the competitive bidding process, or its Project Company owning the Project and signing the BESPA with the DISCOMs.<br>"PROJECT COMPANY" shall mean the Company which owns the Project and executes the BESPA with the DISCOMs.<br>"SUPPLY START DATE" shall mean 01.01.2027, being the date from which the BESSD shall make the Contracted Capacity available to the DISCOMs, as per Clause 6 of the RfS. | "BATTERY ENERGY STORAGE SYSTEM DEVELOPER" or "BESSD" or "DEVELOPER" shall mean the Successful Bidder selected and allocated capacity by APPCC through the competitive bidding process which executes the BESPA with the DISCOMs in accordance with Clause 18.1 of the RfS, being (i) the Project Company owning and operating the BESS; or (ii) the Bidding Company holding, directly, not less than 51% of the paid-up share capital and voting rights in such Project Company; or (iii) a trading licensee eligible under Clause 28.1(c) of the RfS, for providing storage capacity under the BESPA.<br>"PROJECT COMPANY" shall mean the Company which owns the Project.<br>"SUPPLY START DATE" shall mean 01.01.2027 or, for capacity from a part-commissioned or under construction Project, the Committed Supply Start Date declared in the Bid, not later than 01.04.2027, being the date from which the BESSD shall make the Contracted Capacity available to the DISCOMs, as per Clause 6 of the RfS. |
| 22 | Formats 7.2A, 7.2A(II), 7.2B and 7.2B(II) | Guarantee/ Bond in favour of APPCC.<br>SFMS paragraph: "... through SFMS to _____ Bank ..." | The Guarantee/ Bond shall be issued in favour of "Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), Lead Procurer, represented by the Chief General Manager (PP & Legal), APPCC", and references to APPCC as the party entitled to invoke the Guarantee/ Bond shall be read accordingly.<br>The SFMS paragraph shall read: "... through SFMS to State Bank of India, IFSC SBIN0016576, Client Name: Andhra Pradesh Central Power Distribution Corporation Limited ..." |
| 23 | Annexure-2 to Format 7.2B (e-BG challan) | Name: "APCPDCL/APPCC" | Name: "APCPDCL" |

## Part C: Amendments in BESPA

| Sl. No. | Clause No. | Existing Provision | Amended Provision (to be read as) |
|---|---|---|---|
| 24 | Recitals | "In terms of the RfS and the Bidding Documents, the BESSD has furnished the Performance Bank Guarantee in the sum of Rs _____ in favour of APPCC as per the format provided as a part of the Bidding Documents." | "In terms of the RfS and the Bidding Documents, the BESSD has furnished the Performance Bank Guarantee in the sum of Rs _____ in favour of Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), as the Lead Procurer on behalf of the DISCOMs, to be held and administered by APPCC, as per the format provided as a part of the Bidding Documents." |
| 25 | Article 1.1: Definitions of "BESSD", "PROJECT COMPANY" and "SUPPLY START DATE" | "BATTERY ENERGY STORAGE SYSTEM DEVELOPER" or "BESSD" or "DEVELOPER" shall mean the entity owning and operating the commissioned BESS for providing storage capacity under the BESPA, and shall refer to the Bidding Company selected and allocated capacity by APPCC through the competitive bidding process, or its Project Company owning the Project and signing the BESPA with the DISCOMs.<br>"PROJECT COMPANY" shall mean the Company which owns the Project and executes the BESPA with the DISCOMs.<br>"SUPPLY START DATE" shall mean 01.01.2027, being the date from which the BESSD shall make the Contracted Capacity available to the DISCOMs, as per Clause 6 of the RfS. | "BATTERY ENERGY STORAGE SYSTEM DEVELOPER" or "BESSD" or "DEVELOPER" shall mean the Successful Bidder selected and allocated capacity by APPCC through the competitive bidding process which executes the BESPA with the DISCOMs in accordance with Clause 18.1 of the RfS, being (i) the Project Company owning and operating the BESS; or (ii) the Bidding Company holding, directly, not less than 51% of the paid-up share capital and voting rights in such Project Company; or (iii) a trading licensee eligible under Clause 28.1(c) of the RfS, for providing storage capacity under the BESPA.<br>"PROJECT COMPANY" shall mean the Company which owns the Project.<br>"SUPPLY START DATE" shall mean 01.01.2027 or, for capacity from a part-commissioned or under construction Project, the Committed Supply Start Date declared in the Bid, not later than 01.04.2027, being the date from which the BESSD shall make the Contracted Capacity available to the DISCOMs, as per Clause 6 of the RfS. |
| 26 | Article 1.1 (new definitions inserted, in alphabetical order): "BILLING MONTH", "BILL SUBMISSION DATE" and "DUE DATE" or "PAYMENT DUE DATE" | New definitions. | "BILLING MONTH" or "BILLING CYCLE" shall mean the calendar Month for which a Monthly Bill is raised, commencing on the first Day and ending on the last Day of such Month; provided that the first Billing Month shall commence on the Supply Start Date and the last Billing Month shall end on the expiry of the Term.<br>"BILL SUBMISSION DATE" shall mean the date on which a valid Monthly Bill or Supplementary Bill, along with all supporting documents under Article 10.2.1, is submitted by the BESSD to APPCC, which, in the case of a Monthly Bill, shall be within 5 (five) working days after the end of the relevant Billing Month.<br>"DUE DATE" or "PAYMENT DUE DATE" shall mean the 45th (forty-fifth) Day from the Bill Submission Date of a Monthly Bill or Supplementary Bill, being the last date by which the DISCOMs shall make payment of such Bill, and where such Day is not a working day of the APPCC/ DISCOMs, the immediately succeeding working day. The terms "Due Date" and "Payment Due Date" refer to the same date wherever used in this Agreement. |
| 27 | Article 3.1(a) | ... an Available Energy Test Report for the Contracted Capacity, as per IEC 62933-2-1, based on a test carried out not earlier than 30 days prior to the proposed Supply Start Date ... | ... an Available Energy Test Report for the Contracted Capacity, as per IEC 62933-2-1, based on a test carried out not earlier than 90 (ninety) days prior to the proposed Supply Start Date, subject to verification by APPCC/ DISCOMs ... |
| 28 | Article 3.1(b) | submit copies of the Trial Run Certificate and the declaration of the Commercial Operation Date of the Project under the Grid Code, the | submit copies of the Trial Run Certificate and the declaration of the Commercial Operation Date of the Project under the Grid Code for the entire Contracted |

| Sl. No. | Clause No. | Existing Provision | Amended Provision (to be read as) |
|---|---|---|---|
| | | final grant of connectivity with Start Date of Connectivity on or before the last date of bid submission under the RfS, the approval of the CEIG and all statutory clearances required for operation of the Project, each valid as on the Supply Start Date; | Capacity, the final grant of connectivity with Start Date of Connectivity as per Clause 29.1(c) of the RfS, the approval of the CEIG and all statutory clearances required for operation of the Project, each valid as on the Supply Start Date; |
| 29 | Article 3.3.1: Performance Bank Guarantee | ... shall be valid from the date of its submission up to and including 3 (three) months after the expiry of the Term, i.e. up to 30.06.2030, and shall be extended up to 3 (three) months beyond the expiry of the Extended Term if the option under Article 2.2.2 is exercised. ... | ... shall be valid from the date of its submission up to and including 3 (three) months after the expiry of the Term applicable to the Contracted Capacity. For capacity commencing supply on 01.01.2027, the validity shall extend up to and including 31.03.2029. For capacity from a part-commissioned or under construction Project, the validity shall extend up to and including 3 (three) months after expiry of its two-year Term reckoned from the Committed Supply Start Date. The Performance Bank Guarantee shall be extended up to and including 3 (three) months beyond the expiry of the Extended Term if the option under Article 2.2.1 is exercised. ...<br>The following sentence shall be added at the end: "The Performance Bank Guarantee and any other security under this Agreement shall be furnished in favour of Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), as the Lead Procurer on behalf of the DISCOMs, and shall be held and administered by APPCC." |
| 30 | Article 4.1.2 (new Article inserted): Alternate source of supply | New Article. | Where the BESSD is unable to make the Contracted Capacity available from the Project, it may make the Contracted Capacity available from an alternate BESS Project only with the prior written approval of the DISCOMs, at the same Monthly Capacity Charge, subject to the alternate Project meeting the criteria under Clause 29 of the RfS and the capacity being untied, with the BESSD bearing all applicable charges and losses up to the Delivery Point. The name of the Project in the BESPA shall be modified by way of an addendum, with all other terms, conditions and parameters remaining unchanged. Storage capacity made available from an alternate Project without such prior written approval shall not be eligible for billing or payment. |
| 31 | Article 5.1.3 | The Commercial Operation Date of the Project has already been declared under the Grid Code prior to the bid submission deadline under the RfS, and nothing in this Agreement shall require a fresh commissioning or declaration of the Commercial Operation Date of the Project. ... | For a fully commissioned Project, the Commercial Operation Date has already been declared under the Grid Code prior to the bid submission deadline under the RfS, and nothing in this Agreement shall require a fresh commissioning or declaration of the Commercial Operation Date of the Project. For a part-commissioned or under construction Project, the Commercial Operation Date of the entire Contracted Capacity shall be declared on or before 31.03.2027. ... |
| 32 | Article 10.2.1: Delivery and Content of Monthly Bills/ Supplementary Bills | The BESSD shall issue to DISCOMs hard copy of a signed Monthly Bill/Supplementary Bill for the immediately preceding Month/relevant period, in proportion to their power/energy allocation as per Energy Department, Govt. of Andhra Pradesh, including the time-block-wise data ... | The BESSD shall submit to APPCC, on behalf of the DISCOMs, a signed Monthly Bill/ Supplementary Bill for the immediately preceding Billing Month/ relevant period, within the time specified in the definition of "Bill Submission Date", in proportion to the power/ energy allocation of the DISCOMs as per Energy Department, Govt. of Andhra Pradesh, including the time-block-wise data ... (rest of the Article remains unchanged) |

| Sl. No. | Clause No. | Existing Provision | Amended Provision (to be read as) |
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| 33 | Article 10.3.1: Payment of Monthly Bills (last sentence) | ... DISCOMs shall, within 45 (forty five) days of receipt of a Monthly Bill or Supplementary Bill in accordance with the Payment Due Date, make payment of the amount claimed directly, through electronic transfer, to the nominated bank account of the Generator, save and except any amounts which it determines as not payable or disputed (the "Disputed Amounts"). | ... DISCOMs shall, on or before the Due Date, i.e. within 45 (forty-five) Days from the Bill Submission Date of a Monthly Bill or Supplementary Bill, make payment of the amount claimed directly, through electronic transfer, to the BESSD's Designated Account, save and except any amounts which it determines as not payable or disputed (the "Disputed Amounts"). |
| 34 | Article 10.3.3: Late Payment Surcharge | In the event of delay in payment of a Monthly Bill by DISCOMs beyond Due Date, a Late Payment Surcharge shall be payable on the payment outstanding after the Due Date, at the Base rate of Late Payment Surcharge applicable for the period for the first month of default.<br>"Base rate of Late Payment Surcharge" means the marginal cost of funds-based lending rate for one year of the State Bank of India, as applicable on the 1st of April of the financial year in which the period lies, plus five percent.<br>Late Payment Surcharge shall be payable on the payment outstanding after the Due Date at the base rate of Late Payment Surcharge applicable for the period for the first month of default. The rate of Late Payment Surcharge for the successive months of default shall increase by 0.5 percent for every month of delay provided that the Late Payment Surcharge shall not be more than 3 percent higher than the base rate at any time. The Late Payment Surcharge shall be claimed by the BESSD through the Supplementary Bill.<br>Late Payment Surcharge shall be payable in accordance with Electricity (Late Payment Surcharge) Rules, 2022 and as amended from time to time. | In the event of delay in payment of a Monthly Bill by the DISCOMs beyond the Due Date, Late Payment Surcharge shall be payable on the amount outstanding after the Due Date at an annual rate equal to the one-year marginal cost of funds-based lending rate of the State Bank of India, as applicable on 1st April of the relevant financial year, plus two percentage points. |
| 35 | Article 10.3.5(c) and (d): Rebate (date of presentation of Bill) | (c) For the above purpose, the date of presentation of Bill shall be the next Business Day of delivery of the physical copy of the Bill at DISCOMs.<br>(d) ... For this purpose, the date of presentation of bill shall be the same day of delivery in hard copy. However, for consideration of rebate, next business day shall be considered. | (c) For the above purpose, the date of presentation of the Bill shall be the Bill Submission Date.<br>(d) ... For this purpose, the date of presentation of the Bill shall be the Bill Submission Date. The same date shall be used for computing the rebate periods.<br>Sub-clauses (a) and (b) remain unchanged. |
| 36 | Article 10.4.1: Payment Security Mechanism | ... Revenues equivalent to 100% (one hundred per cent) of the Monthly Fixed Charges payable for the Contracted Capacity (the "Maximum Monthly Payment") ... | ... Revenues equivalent to 100% (one hundred per cent) of the Monthly Capacity Charges payable for the Contracted Capacity (the "Maximum Monthly Payment") ... |
| 37 | Schedule-1: Format of Performance Bank Guarantee | Guarantee in favour of APPCC. | The Guarantee shall be issued in favour of "Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL), Lead Procurer, represented by the Chief General Manager (PP & Legal), APPCC", and references to APPCC as the party entitled to invoke the Guarantee shall be read accordingly. The SFMS paragraph shall be as in Sl. No. 22 above. |

## General

1. All other terms and conditions of the RfS and the BESPA (Tender No. APPCC/BESS-01/2026-27 dated 29-Sep-2026) remain unchanged.
2. This Addendum forms part of the Tender Document and shall be digitally signed and submitted along with the response to the RfS, in terms of Clause 20 of the RfS.
3. Bidders shall check the ISN-ETS portal regularly for further addenda, corrigenda and clarifications. No separate notification shall be issued.

Place: Vijayawada
Date:27.10.2026

**Chief General Manager (Power Purchase & Legal)**
Andhra Pradesh Power Coordination Committee

Digitally signed by
RAJENDRA PRASAD DANDE
Date: 27-10-2026 17:09:52